



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/893

ISSUE DATE

17-01-2019

DUE DATE

25-01-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utlities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

Sub.: Account of Deviation Charges for the period 26.11.2018 to 02.12.2018. (Week No.36/F.Y. 2018-19).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-36/FY18-19

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/CNo.510341000701359-Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus.. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

- Note : 1.DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)
2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017
3 DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017
4 DSM Account(infirm power) of EDWPCL is issued w.e.f.21oct2015(week30,FY-15-16) as decided in 18th GCC dated 22.09.17
5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017
6 Northern Railways is added as a new DSM/UI Pool Member from 31march2018.
7 DSM Account(OA Consumer) of EDWPCL is issued w.e.f.22Nov2018(week35,FY-18-19) as per the DERC OA Regulation dated 01.06.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
26.11.2018 to 02.12.2018(Week 36/18-19)**

ISSUE DATE

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Deviation Tariff structure for the Week
Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.7 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom

MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15%
of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20%
of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW
w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity
for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.**

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
26.11.2018 to 02.12.2018(Week 36/18-19)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(- ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
26	45.363280	45.948183	0.584903	15.14579	0	-0.00306	15.14273
27	45.757111	46.427925	0.670814	20.71754	0.13804	-0.03961	20.81597
28	45.988828	46.880590	0.891762	20.99606	0.01367	-0.05863	20.95110
29	46.535550	46.954951	0.419401	16.76911	0	-0.31071	16.45840
30	45.053226	45.867905	0.814679	27.58914	0	-0.71825	26.87089
1	43.748258	43.972527	0.224269	8.76134	0.09158	-0.45073	8.40219
2	41.640510	41.558774	-0.081736	-0.03903	0	-0.43035	-0.46938
	314.086763	317.610855	3.524092	109.93995	0.24329	-2.01134	108.17190

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.36616	0.00000	0.00000	-1.36616
2	RPH	-1.08116	0.00000	0.00000	-1.08116
3	G.T.STN.	-1.87817	0.00000	0.00000	-1.87817
	IPGCL	-4.32548	0.00000	0.00000	-4.32548
4	PRAGATI GT	0.00000	1.26416	0.46763	1.73179
5	BAWANA	0.00000	9.32180	0.02072	9.34252
	PPCL	0.00000	10.58596	0.48835	11.07431
6	BTPS	0.00000	2.98103	0.00000	2.98103
7	BYPL	0.00000	77.32217	3.73912	81.06128
8	BRPL	-38.86788	0.00000	1.23987	-37.62801
9	TPDDL	0.00000	73.58001	1.50878	75.08879
10	NDMC	0.00000	24.17567	0.00000	24.17567
11	MES	0.00000	1.41152	17.41010	18.82163
12	N.Railways	0.00000	17.67516	0.00000	17.67516
13	EDWPCL	0.00000	1.73289	0.00000	1.73289
	TOTAL	-43.19337	207.73151	24.38622	190.65725

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
26.11.2018 to 02.12.2018(Week 36/18-19)

ISSUE DATE

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.36616	0.00000	-1.36616
2	RPH	1.08116	0.00000	-1.08116
3	G.T.STN.	1.87817	0.00000	-1.87817
A)	IPGCL	4.32548	0.00000	-4.32548
4	PRAGATI GT	0.00000	1.73179	1.73179
5	Bawana	0.00000	9.34252	9.34252
B)	PPCL	0.00000	11.07431	11.07431
6	BTPS	0.00000	2.98103	2.98103
7	BYPL	0.00000	81.06128	81.06128
8	BRPL	37.62801	0.00000	-37.62801
9	TPDDL	0.00000	75.08879	75.08879
10	NDMC	0.00000	24.17567	24.17567
11	MES	0.00000	18.82163	18.82163
12	N.Railways	0.00000	17.67516	17.67516
13	EDWPCL	0.00000	1.73289	1.73289
C)	Total Delhi Deviation Amount	41.95350	230.87786	190.65725
12	*Regional Deviation NRPC	108.17190	0.00000	-108.17190

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.90

(i)	Actual drawal from the grid in MUs	317.610855
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.067252
	(b) GT	8.608452
	(c) Pargati	26.146848
	(d) BTPS	-0.164079
	(e) Bawana	74.381242
	(f) MSW Bawana	2.354018
	(g) EDWPCL	1.034950
	Total	112.294179
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	429.905034
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	138.977650
	(b) BRPL	169.610739
	(c) BYPL	92.745033
	(d) NDMC	19.116397
	(e) MES	3.368249
	(f) IP	0.001888
	(g) N.Railways	2.221656
	Total	426.041612
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.863422
(vi)	Trans. Loss((v)*100/(iii)) in %	0.90

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
26.11.2018 to 02.12.2018(Week 36/18-19)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Nov-18	19.285163	19.859587	0.57442	13.08605	0.41609	13.50214
27-Nov-18	20.106608	20.468143	0.36154	9.43118	0.07128	9.50246
28-Nov-18	19.877834	20.431598	0.55376	11.93315	0.49559	12.42874
29-Nov-18	20.181343	20.521232	0.33989	11.11210	0.03481	11.14691
30-Nov-18	20.343988	20.920619	0.57663	17.94033	0.17655	18.11688
1-Dec-18	18.257288	18.505435	0.24815	6.99263	0.31445	7.30708
2-Dec-18	18.143513	18.271036	0.12752	3.08458	0.00000	3.08458
Total	136.195737	138.977650	2.78191	73.58001	1.50878	75.08879

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Nov-18	24.540364	24.220883	-0.31948	-3.17506	0.00735	-3.16771
27-Nov-18	24.608658	24.548619	-0.06004	3.53621	0.87841	4.41463
28-Nov-18	24.998963	24.707874	-0.29109	-4.00577	0.02668	-3.97910
29-Nov-18	24.624693	24.427962	-0.19673	-3.04175	0.31920	-2.72255
30-Nov-18	25.304455	24.853394	-0.45106	-10.80138	0.00822	-10.79315
1-Dec-18	24.711376	24.157126	-0.55425	-11.45458	0.00000	-11.45458
2-Dec-18	23.312872	22.694881	-0.61799	-9.92555	0.00000	-9.92555
Total	172.101382	169.610739	-2.49064	-38.86788	1.23987	-37.62801

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Nov-18	12.495039	12.926605	0.43157	8.87354	0.15029	9.02383
27-Nov-18	12.429976	12.946159	0.51618	13.95967	0.66732	14.62699
28-Nov-18	13.015741	13.602186	0.58645	12.32153	2.47873	14.80026
29-Nov-18	13.303010	13.543871	0.24086	8.24432	0.02965	8.27397
30-Nov-18	13.232617	13.772221	0.53960	15.84182	0.12295	15.96478
1-Dec-18	12.945092	13.380257	0.43516	10.47195	0.21551	10.68747
2-Dec-18	12.157603	12.573734	0.41613	7.60933	0.07466	7.68399
Total	89.579078	92.745033	3.16596	77.32217	3.73912	81.06128

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Nov-18	2.844386	2.812712	-0.03167	-0.66385	0.00000	-0.66385
27-Nov-18	2.844914	2.846186	0.00127	0.19184	0.00000	0.19184
28-Nov-18	2.757875	2.873379	0.11550	2.38065	0.00000	2.38065
29-Nov-18	2.701287	2.847750	0.14646	4.48529	0.00000	4.48529
30-Nov-18	2.559150	2.850747	0.29160	8.84039	0.00000	8.84039
1-Dec-18	2.317802	2.557462	0.23966	5.88493	0.00000	5.88493
2-Dec-18	2.164327	2.328161	0.16383	3.05642	0.00000	3.05642
Total	18.189739	19.116397	0.92666	24.17567	0.00000	24.17567

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Nov-18	0.471110	0.481473	0.01036	0.85397	3.85751	4.71148
27-Nov-18	0.484857	0.486587	0.00173	0.14255	2.94620	3.08876
28-Nov-18	0.472822	0.489303	0.01648	1.35812	3.29543	4.65355
29-Nov-18	0.470096	0.489504	0.01941	1.59928	3.35938	4.95866
30-Nov-18	0.498090	0.494753	-0.00334	-0.27496	1.73476	1.45981
1-Dec-18	0.487109	0.466864	-0.02024	-1.66826	0.60649	-1.06177
2-Dec-18	0.467036	0.459765	-0.00727	-0.59919	1.61033	1.01114
Total	3.351120	3.368249	0.01713	1.41152	17.41010	18.82163

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
26.11.2018 to 02.12.2018(Week 36/18-19)**

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F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Nov-18	0.225561	0.317586	0.092025	2.023143	0.000000	2.02314
27-Nov-18	0.230578	0.356680	0.126102	3.157655	0.000000	3.15766
28-Nov-18	0.233575	0.354909	0.121334	2.782158	0.000000	2.78216
29-Nov-18	0.223837	0.336815	0.112978	3.579455	0.000000	3.57946
30-Nov-18	0.222059	0.329118	0.107059	3.420736	0.000000	3.42074
1-Dec-18	0.223979	0.340455	0.116476	2.883397	0.000000	2.88340
2-Dec-18	0.201550	0.186093	-0.015457	-0.171389	0.000000	-0.17139
Total	1.561140	2.221656	0.66052	17.67516	0.00000	17.67516

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Nov-18	0.008400	0.000282	-0.00812	-0.16649	0.000000	-0.16649
27-Nov-18	0.008400	0.000259	-0.00814	-0.20104	0.000000	-0.20104
28-Nov-18	0.008400	0.000263	-0.00814	-0.16462	0.000000	-0.16462
29-Nov-18	0.008400	0.000242	-0.00816	-0.24708	0.000000	-0.24708
30-Nov-18	0.008400	0.000281	-0.00812	-0.23733	0.000000	-0.23733
1-Dec-18	0.008400	0.000262	-0.00814	-0.19542	0.000000	-0.19542
2-Dec-18	0.008400	0.000299	-0.00810	-0.15417	0.000000	-0.15417
Total	0.058800	0.001888	-0.05691	-1.36616	0.00000	-1.36616

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Nov-18	0.893350	0.901806	0.00846	-0.19420	0.000000	-0.19420
27-Nov-18	0.889850	0.901944	0.01209	-0.32249	0.000000	-0.32249
28-Nov-18	0.885600	0.902124	0.01652	-0.32701	0.000000	-0.32701
29-Nov-18	0.966600	0.971052	0.00445	-0.23104	0.000000	-0.23104
30-Nov-18	2.509600	2.519808	0.01021	-0.49471	0.000000	-0.49471
1-Dec-18	1.504850	1.506180	0.00133	-0.06496	0.000000	-0.06496
2-Dec-18	0.892100	0.905538	0.01344	-0.24375	0.000000	-0.24375
Total	8.541950	8.608452	0.06650	-1.87817	0.00000	-1.87817

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Nov-18	-0.016800	-0.009253	0.00755	-0.14859	0.000000	-0.14859
27-Nov-18	-0.016800	-0.008499	0.00830	-0.18087	0.000000	-0.18087
28-Nov-18	-0.016800	-0.010568	0.00623	-0.11974	0.000000	-0.11974
29-Nov-18	-0.016800	-0.011908	0.00489	-0.12510	0.000000	-0.12510
30-Nov-18	-0.016800	-0.011577	0.00522	-0.12529	0.000000	-0.12529
1-Dec-18	-0.016800	-0.007886	0.00891	-0.20558	0.000000	-0.20558
2-Dec-18	-0.016800	-0.007561	0.00924	-0.17600	0.000000	-0.17600
Total	-0.117600	-0.067252	0.05035	-1.08116	0.00000	-1.08116

J) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Nov-18	3.668750	3.601980	-0.06677	0.42837	0.46763	0.89600
27-Nov-18	3.813750	3.804996	-0.00875	0.17709	0.000000	0.17709
28-Nov-18	3.734000	3.737856	0.00386	0.07957	0.000000	0.07957
29-Nov-18	3.734750	3.732006	-0.00274	0.14587	0.000000	0.14587
30-Nov-18	3.744000	3.740544	-0.00346	0.14721	0.000000	0.14721
1-Dec-18	3.760000	3.754620	-0.00538	0.07123	0.000000	0.07123
2-Dec-18	3.781750	3.774846	-0.00690	0.21483	0.000000	0.21483
Total	26.237000	26.146848	-0.09015	1.26416	0.46763	1.73179

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
26.11.2018 to 02.12.2018(Week 36/18-19)**

ISSUE DATE

17-01-2019

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Nov-18	0.000000	-0.023467	-0.02347	0.41917	0.00000	0.41917
27-Nov-18	0.000000	-0.023707	-0.02371	0.36361	0.00000	0.36361
28-Nov-18	0.000000	-0.023576	-0.02358	0.37105	0.00000	0.37105
29-Nov-18	0.000000	-0.023317	-0.02332	0.37223	0.00000	0.37223
30-Nov-18	0.000000	-0.023220	-0.02322	0.50407	0.00000	0.50407
1-Dec-18	0.000000	-0.023615	-0.02362	0.57234	0.00000	0.57234
2-Dec-18	0.000000	-0.023177	-0.02318	0.37856	0.00000	0.37856
Total	0.000000	-0.164079	-0.16408	2.98103	0.00000	2.98103

L) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Nov-18	10.334445	10.267840	-0.06660	1.31213	0.00000	1.31213
27-Nov-18	10.655810	10.601360	-0.05445	1.02330	0.00000	1.02330
28-Nov-18	11.073310	10.997124	-0.07619	1.84849	0.02072	1.86921
29-Nov-18	10.593898	10.548463	-0.04543	1.29416	0.00000	1.29416
30-Nov-18	11.243660	11.206054	-0.03761	1.13261	0.00000	1.13261
1-Dec-18	10.334710	10.285740	-0.04897	1.15275	0.00000	1.15275
2-Dec-18	10.540445	10.474661	-0.06578	1.55836	0.00000	1.55836
Total	74.776278	74.381242	-0.39504	9.32180	0.02072	9.34252

M) Deviation FOR EDWPCL For OA Transaction

Dates	Scheduled Drawal in Mus	Actual drawal in Mus*	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
26-Nov-18	0.070560	0.060634	-0.009926	0.16281	0.00000	0.16281
27-Nov-18	0.070560	0.064230	-0.006330	0.17563	0.00000	0.17563
28-Nov-18	0.070560	0.067934	-0.002626	0.05896	0.00000	0.05896
29-Nov-18	0.070560	0.068071	-0.002489	0.06023	0.00000	0.06023
30-Nov-18	0.070560	0.065407	-0.005153	0.11299	0.00000	0.11299
1-Dec-18	0.070560	0.063332	-0.007228	0.18735	0.00000	0.18735
2-Dec-18	0.070560	0.018442	-0.052118	0.97492	0.00000	0.97492
Total	0.493920	0.408049	-0.085871	1.732890	0.000000	1.732890

*Actual energy related to OA consumers only

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017